

WHY MONTE CARLO?

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Ammonite Resources

Project Evaluation

- **Scope and Time appropriate to project goals**
- **Probability of Success**
 - ✓ **Trap**
 - ✓ **Seal**
 - ✓ **Reservoir**
 - ✓ **Source**
 - ✓ **Timing and Migration**
- **Geology**
 - ✓ **Trap / structure mapping**
 - ✓ **Definable depositional environment for reservoir**
 - ✓ **Reservoir packages correlate**
 - ✓ **Reservoir parameters are realistic and within definable ranges**
 - ✓ **Reservoir geometry accounted for**
- **Engineering**
 - ✓ **Reservoir engineering parameters**
 - **Recovery Efficiency**
 - **Formation Volume Factor**
 - ✓ **Drainage area**
 - ✓ **Reserves and Resources**
- **Financial Return**

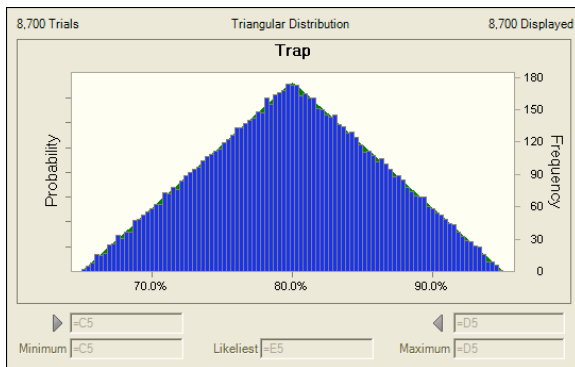
Why Monte Carlo?

- **Need to understand project uncertainty and risk to focus your efforts**
- **Determine what the important parameters are**
- **“Point Estimates” do not reflect the uncertainty in the parameters**
 - ✓ **They provide no information on the reality of variation, especially in the high risk areas of the project that drive reserves, Pg, costs, NPV, IRR, etc.**
 - ✓ **Hides the estimation (probability) of financial failure.**
 - ✓ **Your point estimates will hypnotize your team into believing the outcome and you become accountable for hitting that number.**

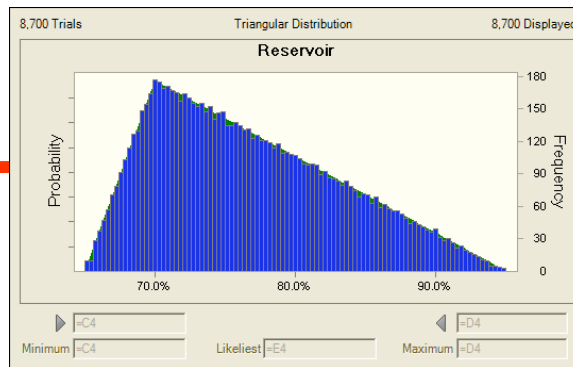
Probability of Success (POSg)

- **Qualitative analysis results in range of probability**
- **Trap**
 - ✓ **Presence of a trap**
 - 4-way closure
 - Fault closure
 - Hydrocarbon retention capability (lateral seal)
- **Seal**
 - ✓ **Retention capability of top sealing unit**
- **Reservoir**
 - ✓ **Presence of adequate quality reservoir rock**
 - ✓ **Better than cutoff parameter values**
- **Source**
 - ✓ **Presence of source rock capable of generating hydrocarbons**
- **Timing and Migration**
 - ✓ **Trap formation / timing**
 - ✓ **Hydrocarbon generation timing**
 - ✓ **Hydrocarbon expulsion timing**
 - ✓ **Route and distance of migration pathway**

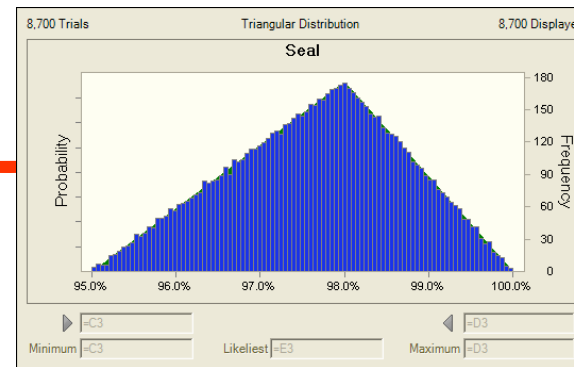
Pg = Probability of Finding Hydrocarbons



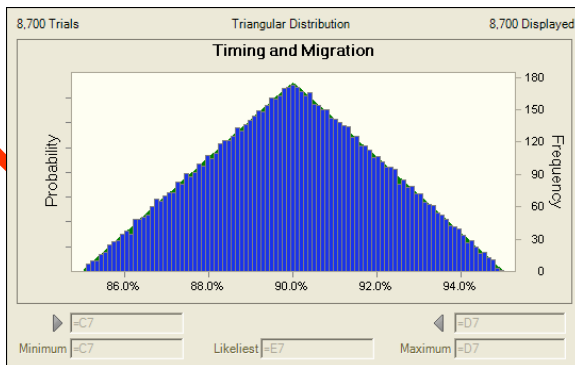
Trap



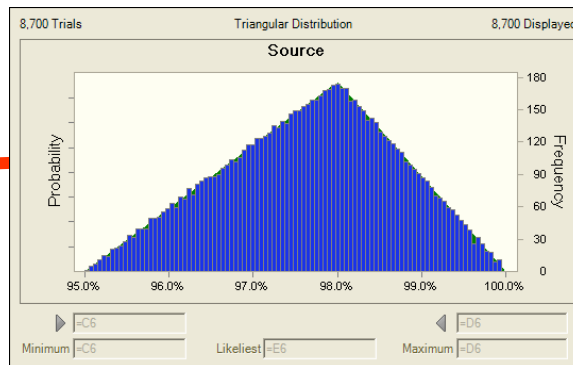
Reservoir



Seal

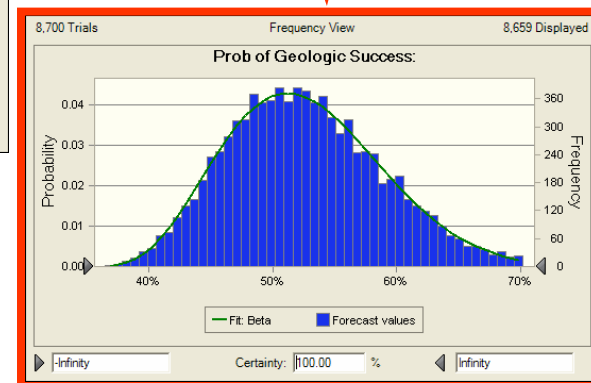


Timing & Migration

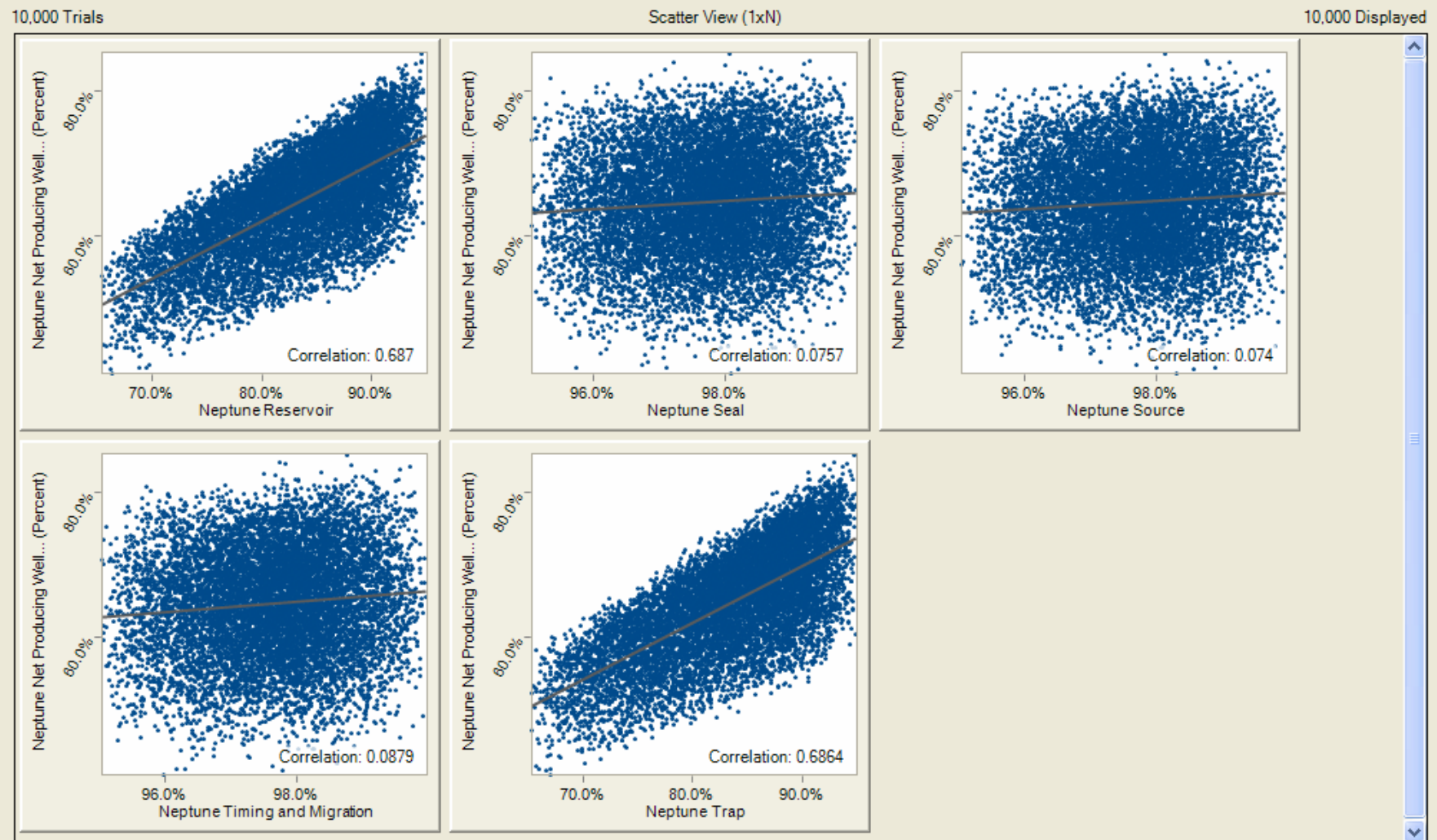


Source

Probability of Success



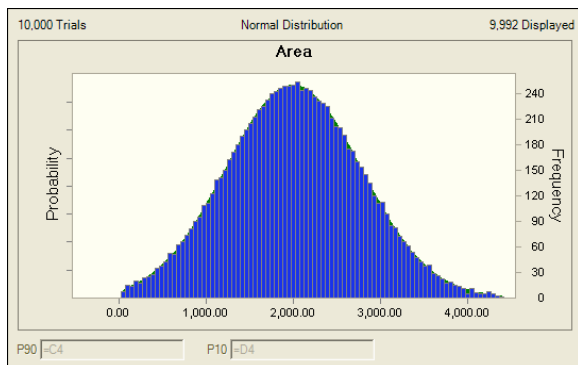
Pg Scatter Plots



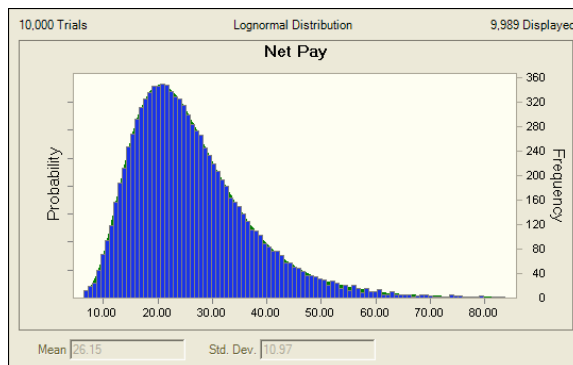
Geology & Reservoir Engineering

- **Trap mapped appropriately**
 - ✓ **Assess uncertainty of size**
 - ✓ **Define P10 and P90 range for potential Area of accumulation**
- **Define reservoir packages**
 - ✓ **Heterogeneity, i.e. compartmentalization**
- **Depositional environment of reservoir**
- **Reservoir parameters within definable ranges**
 - ✓ **Net pay**
 - ✓ **Porosity**
 - ✓ **Water saturation**
 - ✓ **Permeability**
- **Reservoir geometry**
- **Recovery Factor**
- **Drainage Area**
 - ✓ **Number of wells**

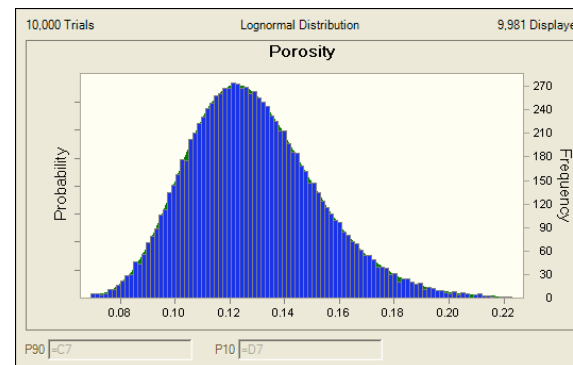
Reserves Calculation



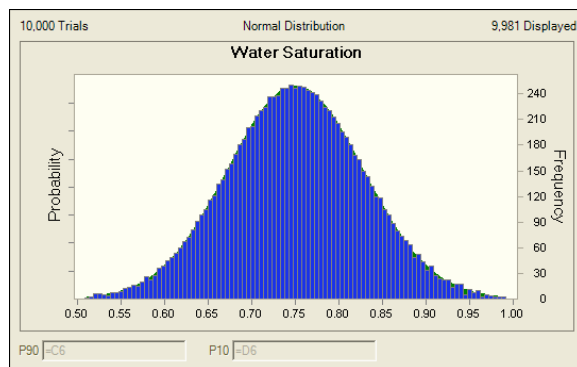
Prospect Area



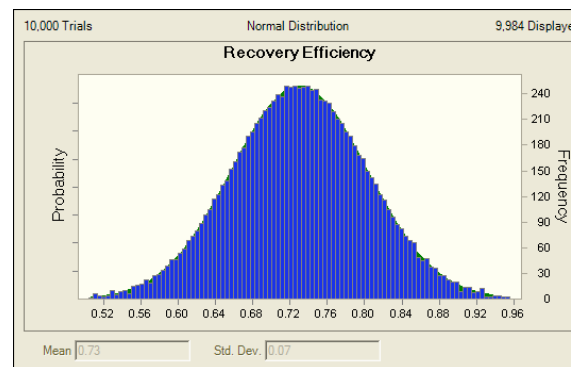
Net Pay



Porosity

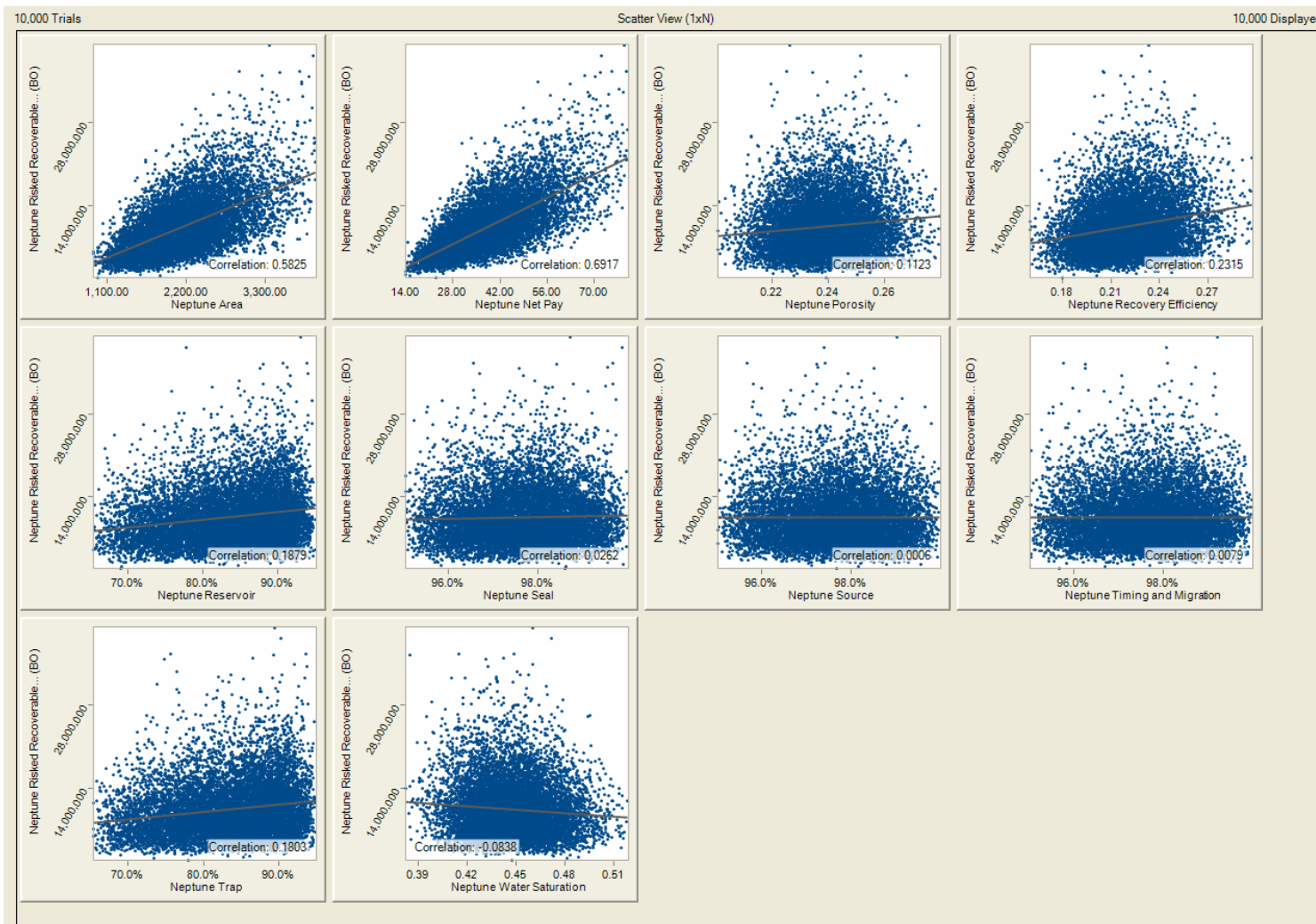


Water Saturation

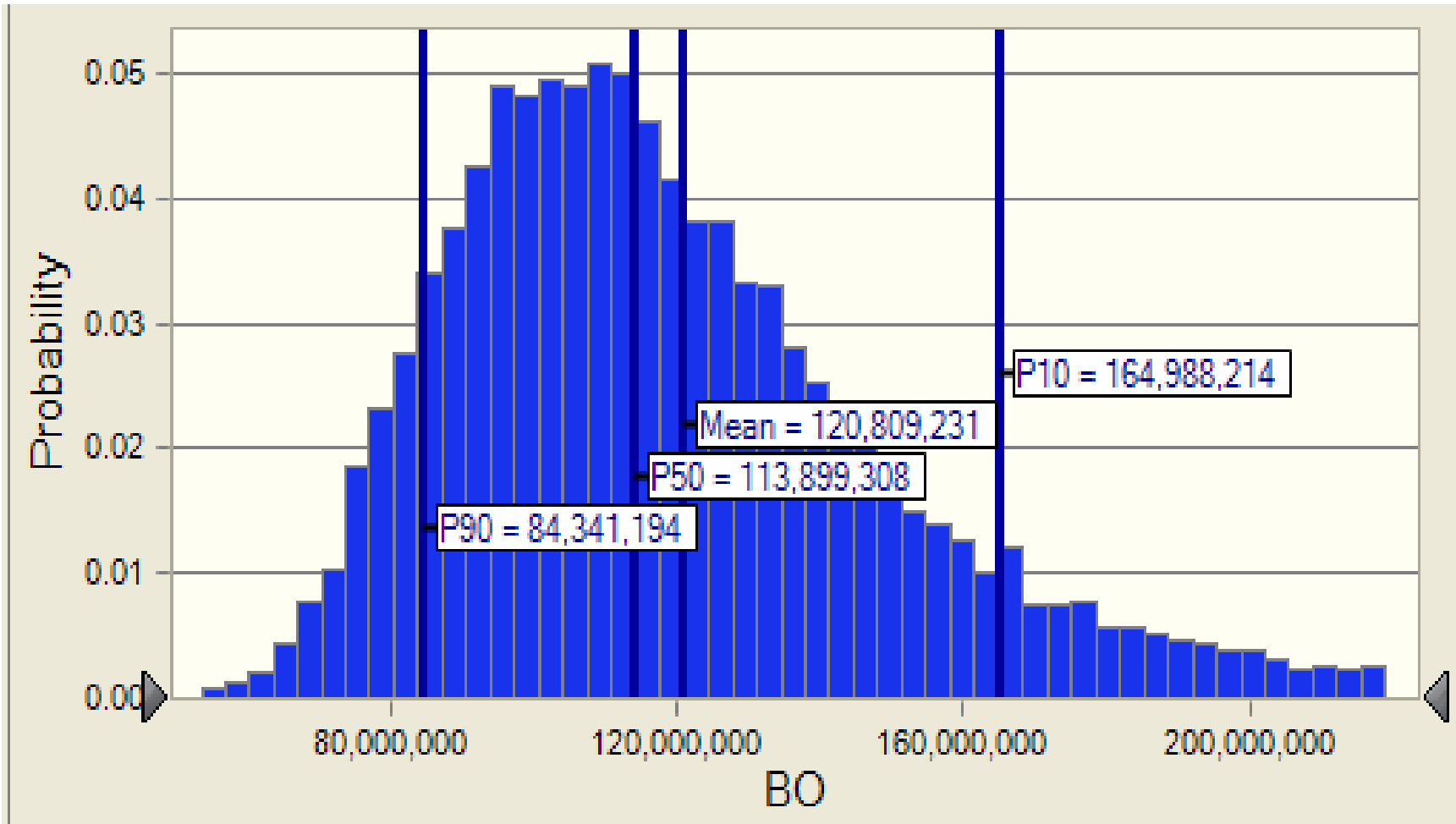


Recovery Efficiency

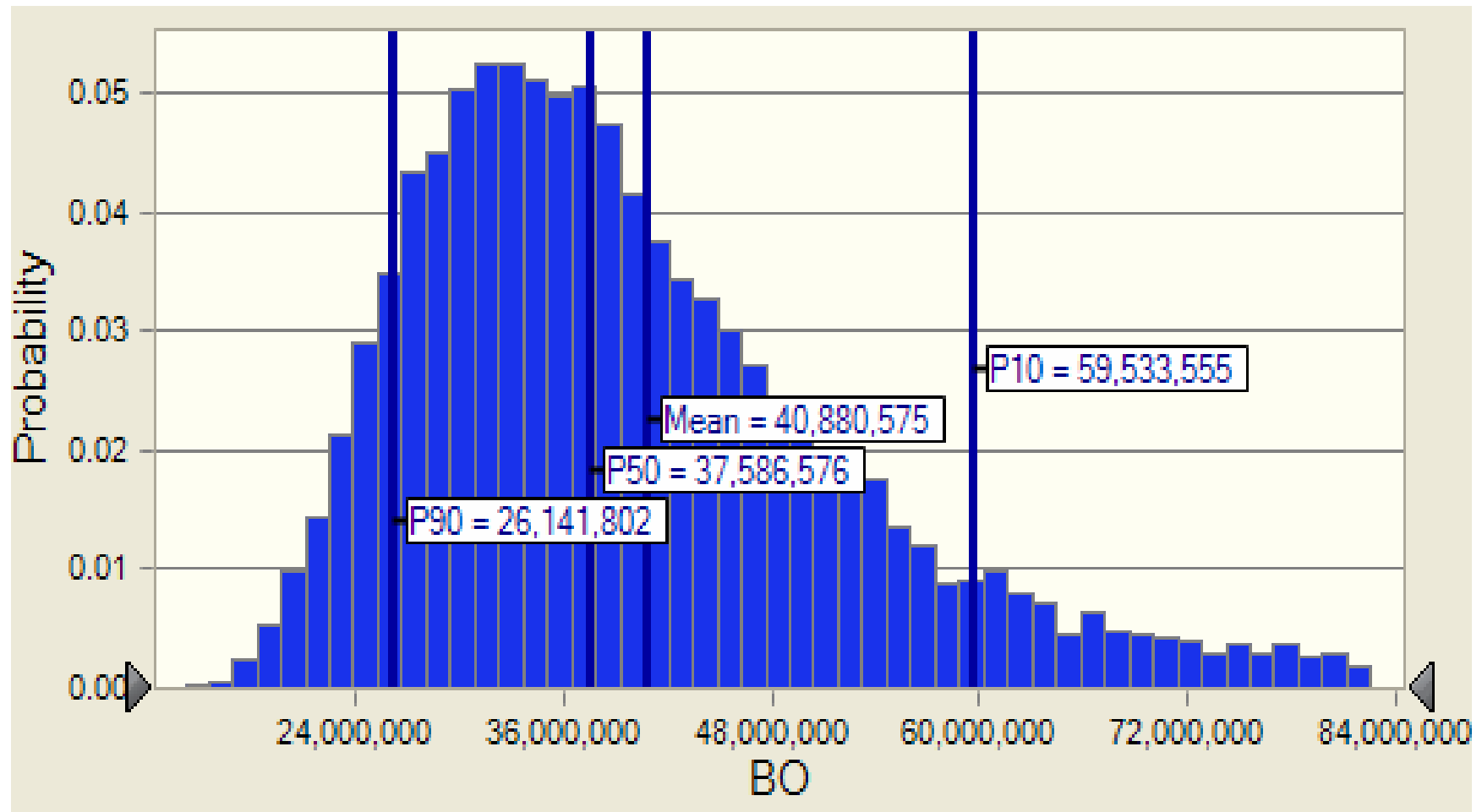
Risked Recoverable Resource Plots



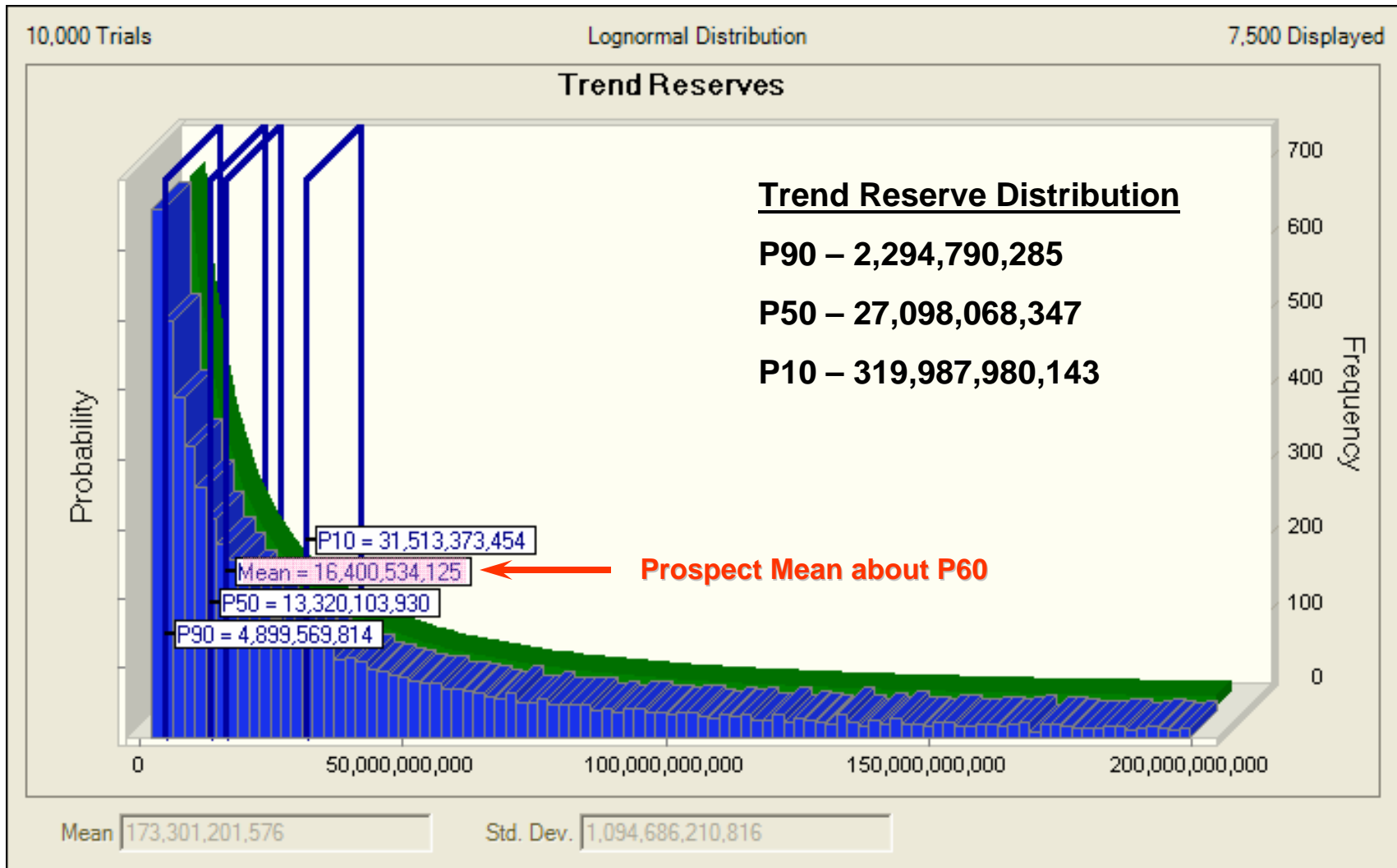
Total Unrisked Resource



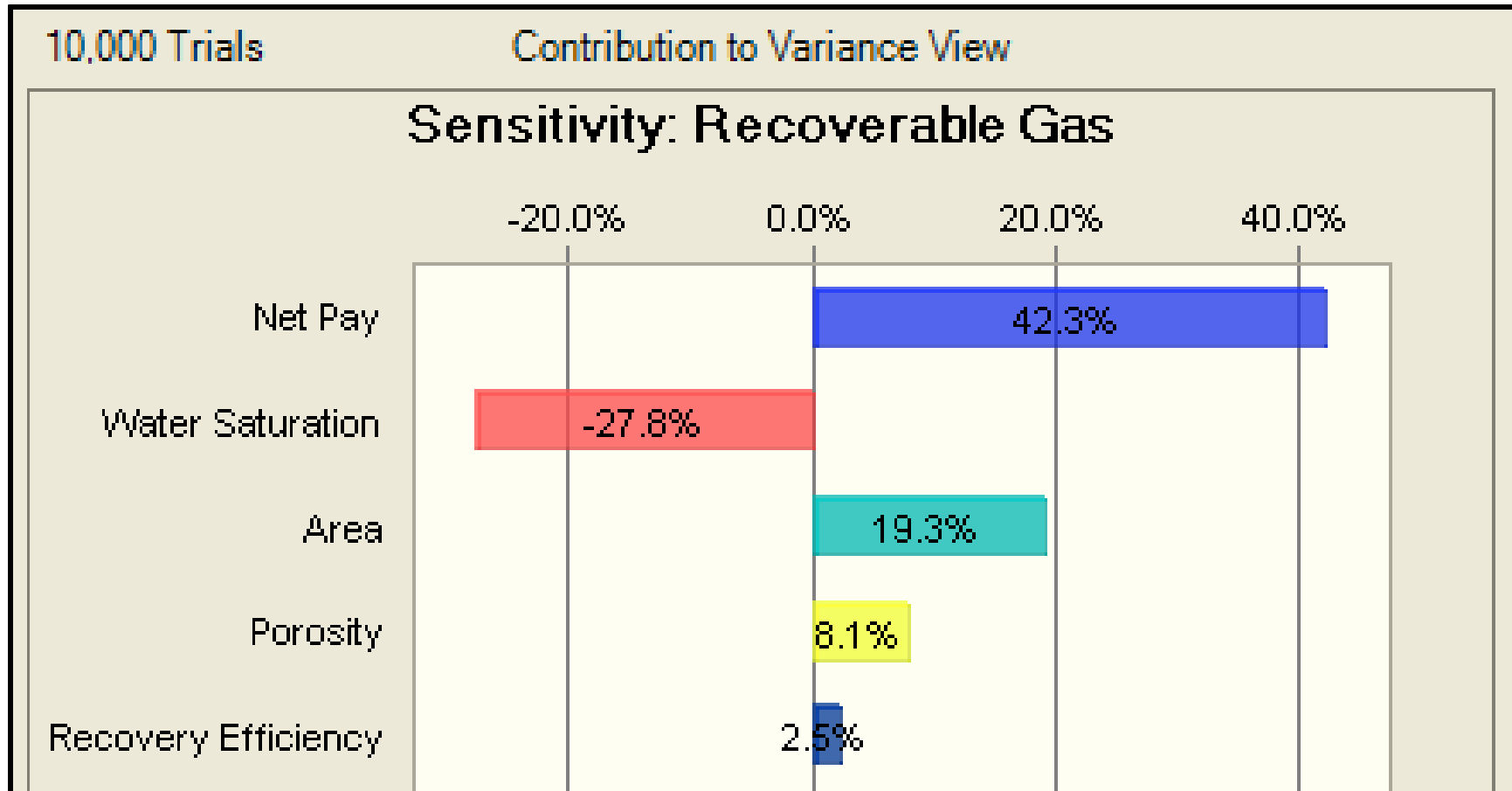
Total Risked Resource



Validate with Trend Reserves



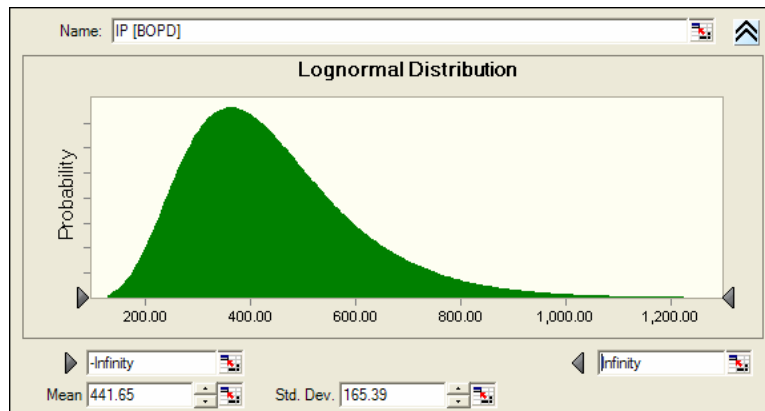
Sensitivity – What’s Important



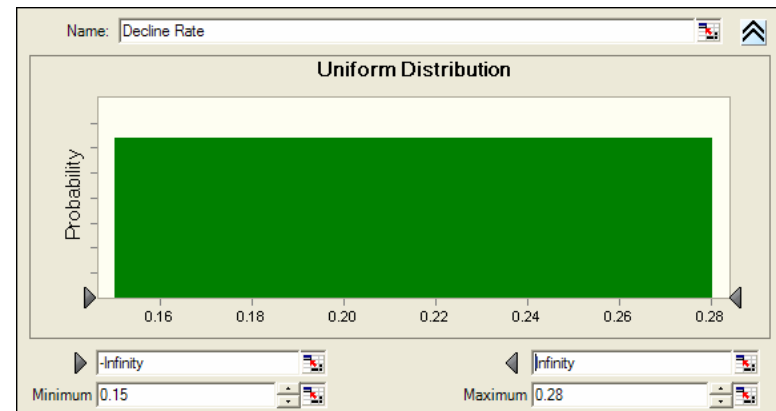
Economics

- **Resources**
- **Historical or analogous decline for reservoir**
- **Historical distributions for expenses**
- **NPV Forecast compatible with historical data**
- **Portfolio analysis**

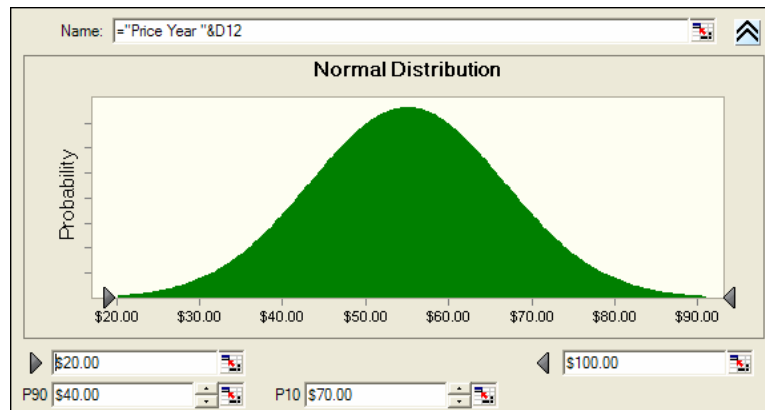
Production Schedule & Price



Initial Potential (IP)
(Range of possible IP's)

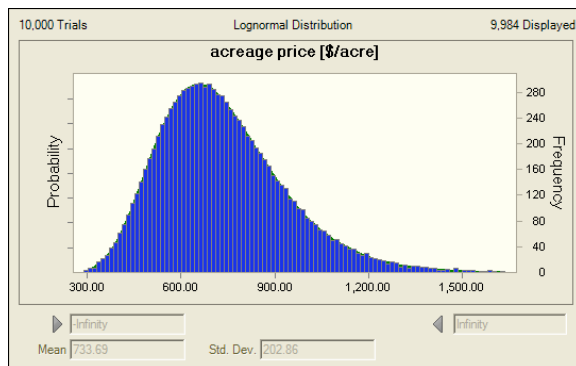


Decline Rate

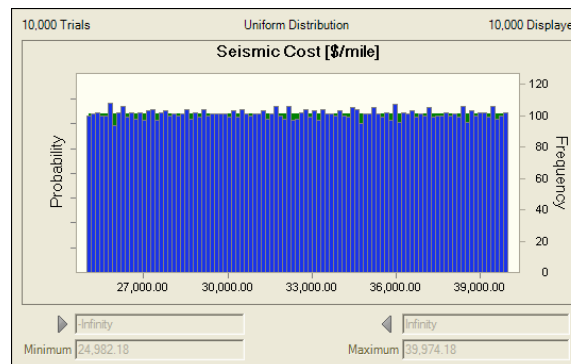


Price

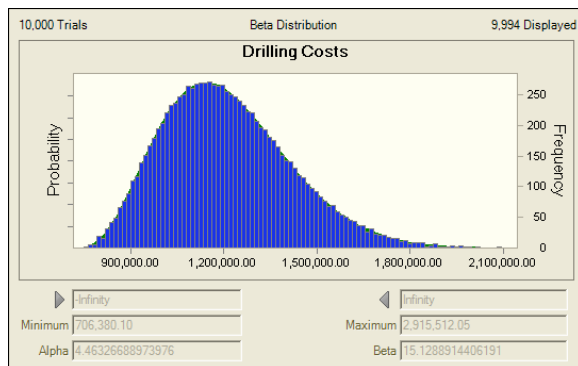
Distributions Built from Historical Costs



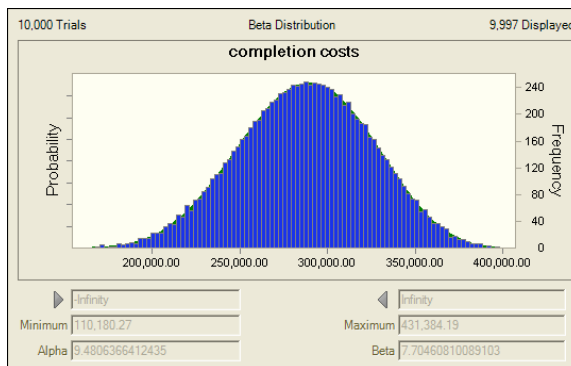
Acreage



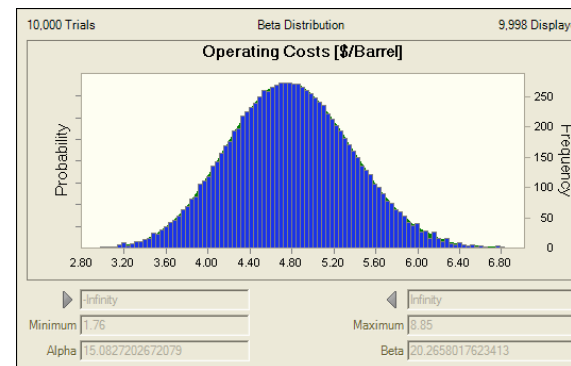
Seismic Cost



Drilling Cost

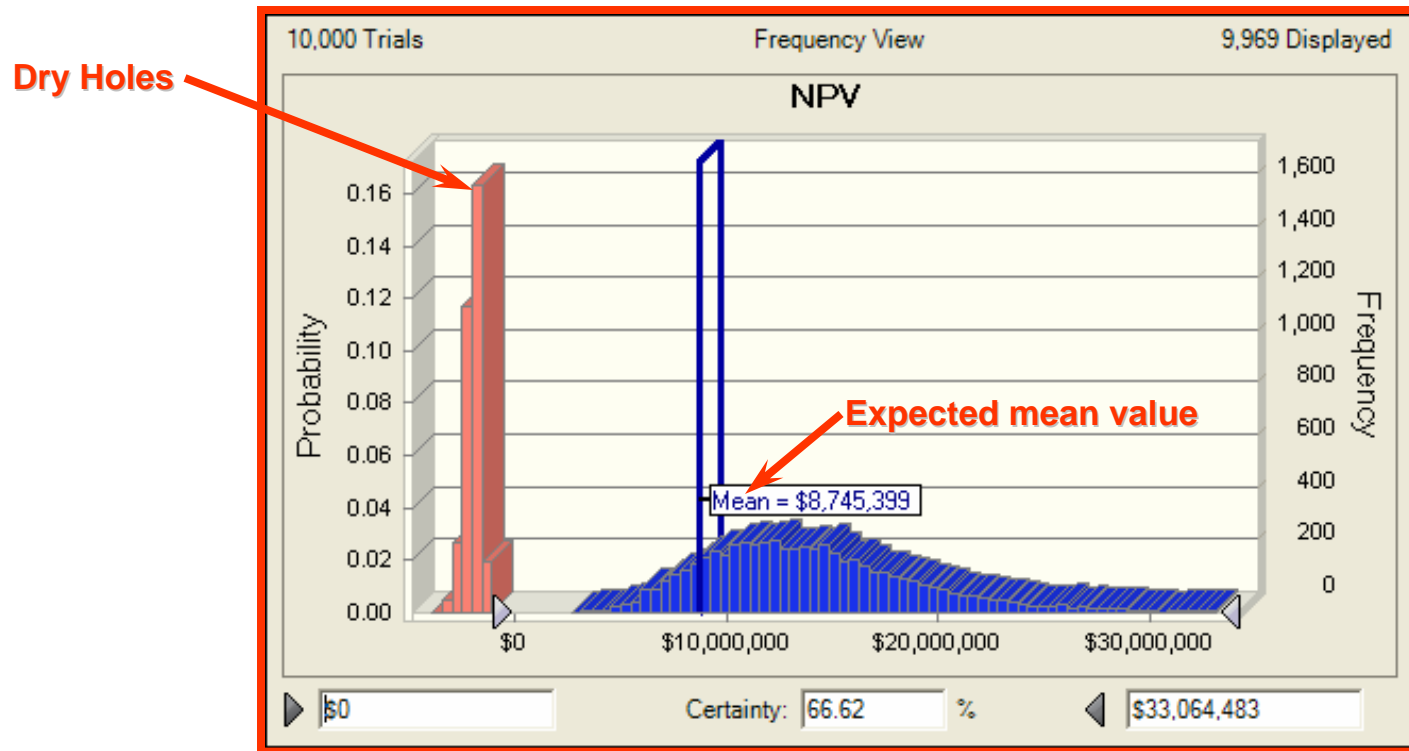


Completion Cost

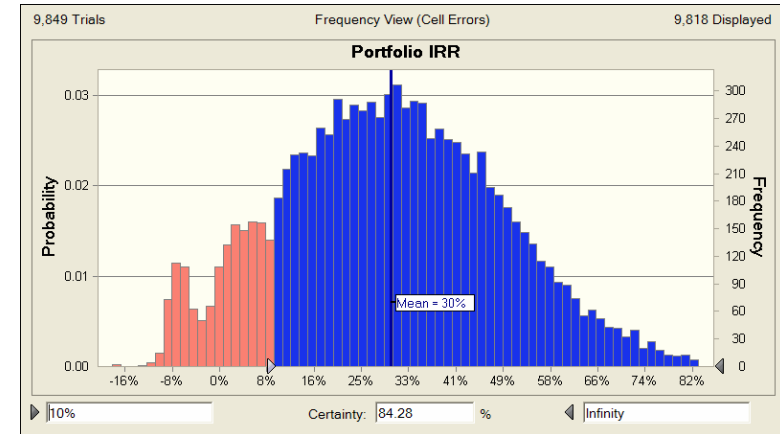
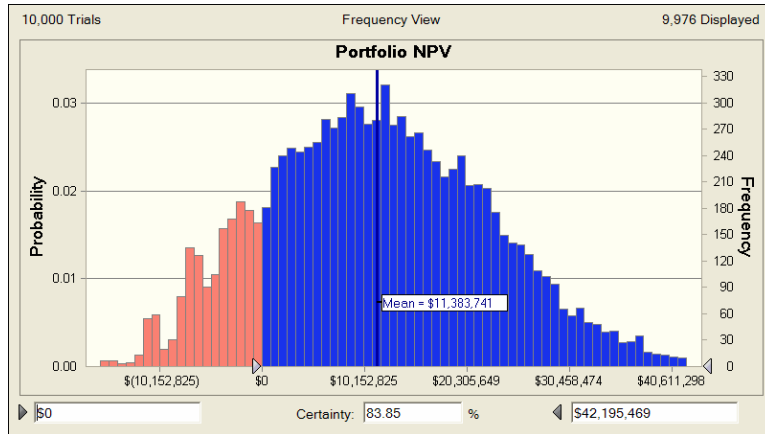


Operating Cost

Net Present Value



Portfolio Management



- Examine portfolio value
- Optimize portfolio given uncertainties of each project

Why Monte Carlo: Summary

- Answer the important questions
- Focus your efforts by modelling project uncertainty
 - ✓ Provide information on the reality of variation, e.g., resources, Pg, costs, NPV, IRR, etc.
 - ✓ Determine the important parameters
- No more “Point Estimates”
 - ✓ Determine the probability of financial failure.
 - ✓ You are now accountable for a range of uncertainty, not a point estimate.



“You will spend many years in a luxurious mansion sprawled in front of a warm fireplace.”

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